



DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC23-1-000]

Commission Information Collection Activities (FERC-725I); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information collection, FERC-725I, (Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines), which will be submitted to the Office of Management and Budget (OMB) for review. No Comments were received on the 60-day notice published on December 5, 2022.

DATES: Comments on the collection of information are due [INSERT DATE 30 DAYS AFTER DATE OF PUBLICATION IN THE *FEDERAL REGISTER*].

ADDRESSES: Send written comments on FERC-725I to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902-0258) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC23-1-000) by one of the following methods: Electronic filing through <https://www.ferc.gov>, is preferred.

- Electronic Filing: Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.
 - Mail via U.S. Postal Service Only: Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, N.E., Washington, DC 20426.
 - Hand (including courier) delivery: Deliver to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by e-mail at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by e-mail at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-725I (Mandatory Reliability Standards for the Northeast Power

Coordinating Council).

OMB Control No.: 1902-0258.

Type of Request: Three-year extension of the FERC-725I with no changes to the current recordkeeping requirements.

Abstract: The Regional Reliability standard PRC-006-NPCC-2 (Automatic Underfrequency Load Shedding (UFLS)) provides regional requirements for Automatic UFLS to applicable entities in NPCC. UFLS requirements were in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS requirements is necessary to create an effective and efficient UFLS program, and their experience has supported that belief.

Information collection burden for Reliability Standard PRC-006-NPCC-2 is based on the time needed for planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC-006-3). There is also burden on the generator owners to maintain data such as identify, compile, and maintain a list of all of its existing non-nuclear generating units that were in service prior to the effective date of the regional Standard.

Type of Respondent: Generator owners and planning coordinators.

*Estimate of Annual Burden:*¹ The number of respondents is based on NERC's Registry as of November 4, 2022. Entities registered for more than one applicable function type

¹ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency.

have been accounted for in the figures below. The Commission estimates the annual public reporting burden and cost² for the information collection as:

FERC-725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council)						
Information Collection Requirements	Number of Respondents (1)	Annual Number of Responses per Respondent (2)	Total Number of Responses (1)*(2)=(3)	Average Burden Hours & Cost (\$) Per Response (4)	Total Annual Burden Hours & Total Annual Cost (\$) (3)*(4)=(5)	Cost per Respondent (\$) (5)÷(1)
PCs Design and document automatic UFLS program	3	1	3	8 hrs.; \$728	24 hrs.; \$2,184	\$728
PCs update and maintain UFLS program database	3	1	3	16 hrs.; \$1,456	48 hrs.; \$4,368	\$1,456
GOs provide documentation and data to the planning coordinator	121	1	121	16 hrs.; \$1,456	1,936 hrs.; \$176,176	\$1,456
GOs: record retention	121	1	121	4 hrs.; \$364	484 hrs.; \$44,044	\$364
TOTAL			248		2,492 hrs.; \$226,772	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including

For further explanation of what is included in the information collection burden, refer to title 5 Code of Federal Regulations 1320.3.

² Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-725I are approximately the same as the Commission's average cost. The FERC 2022 average salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922/year (or \$91.00/hour).

whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 10, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

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